SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Donaton of		LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only							
<u>Tier</u>	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	Dec 2014-May 2015 (1)	Dec 2014-May 2015 (2)	Dec-14 (3)	Jan-15 (3)	Feb-15 (3)	Mar-15 (3)	Apr-15 (3)	May-15 (3)
1 (4)	N/A	N/A									
2	151 - 175	9%	Customer Charge	(\$0.92)							
-			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.00524) (\$0.00569) \$0.00000	(\$0.01399) (\$0.01399) \$0.00000	(\$0.01579) (\$0.01579) \$0.00000	(\$0.01985) (\$0.01985) \$0.00000	(\$0.01857) (\$0.01857) \$0.00000	(\$0.01204) (\$0.01204) \$0.00000	(\$0.00735) (\$0.00735) \$0.00000	(\$0.00604) (\$0.00604) \$0.00000
3	126 - 150	23%	Customer Charge	(\$2.36)							
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.01340) (\$0.01455) \$0.00000	(\$0.03575) (\$0.03575) \$0.00000	(\$0.04034) (\$0.04034) \$0.00000	(\$0.05073) (\$0.05073) \$0.00000	(\$0.04745) (\$0.04745) \$0.00000	(\$0.03078) (\$0.03078) \$0.00000	(\$0.01879) (\$0.01879) \$0.00000	(\$0.01545) (\$0.01545) \$0.00000
4	101 - 125	37%	Customer Charge	(\$3.80)							
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.02155) (\$0.02340) \$0.00000	(\$0.05751) (\$0.05751) \$0.00000	(\$0.06489) (\$0.06489) \$0.00000	(\$0.08161) (\$0.08161) \$0.00000	(\$0.07634) (\$0.07634) \$0.00000	(\$0.04951) (\$0.04951) \$0.00000	(\$0.03023) (\$0.03023) \$0.00000	(\$0.02485) (\$0.02485) \$0.00000
5	76 - 100	53%	Customer Charge	(\$5.44)							
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.03087) (\$0.03352) \$0.00000	(\$0.08238) (\$0.08238) \$0.00000	(\$0.09296) (\$0.09296) \$0.00000	(\$0.11690) (\$0.11690) \$0.00000	(\$0.10935) (\$0.10935) \$0.00000	(\$0.07092) (\$0.07092) \$0.00000	(\$0.04331) (\$0.04331) \$0.00000	(\$0.03559) (\$0.03559) \$0.00000
6	0 - 75	77%	Customer Charge	(\$7.91)							
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.04485) (\$0.04870) \$0.00000	(\$0.11969) (\$0.11969) \$0.00000	(\$0.13505) (\$0.13505) \$0.00000	(\$0.16983) (\$0.16983) \$0.00000	(\$0.15887) (\$0.15887) \$0.00000	(\$0.10304) (\$0.10304) \$0.00000	(\$0.06292) (\$0.06292) \$0.00000	(\$0.05171) (\$0.05171) \$0.00000

⁽¹⁾ Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

Authorized by NHPUC Order No.

in Case No. DE 14-061, dated

Issued: September 26, 2014 Effective: December 1, 2014

⁽²⁾ Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

⁽³⁾ Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

⁽⁴⁾ Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

⁽⁵⁾ Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Dec-14</u>	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	May-15	<u>Total</u>
Power Supply Charge							
Residential Class							
1 Reconciliation	(\$32,336)	(\$34,497)	(\$27,752)	(\$27,366)	(\$23,939)	(\$22,101)	(\$167,992)
2 Total Costs	\$7,688,783	\$10,220,196	\$7,681,313	\$4,862,229	\$2,547,989	\$1,912,750	\$34,913,260
3 Reconciliation plus Total Costs (L.1 + L.2)	\$7,656,446	\$10,185,698	\$7,653,562	\$4,834,863	\$2,524,050	\$1,890,649	\$34,745,268
4 kWh Purchases	47,036,273	50,179,825	40,367,270	39,806,090	34,822,206	32,148,045	244,359,709
5 Total, Before Losses (L.3 / L.4)	\$0.16278	\$0.20298	\$0.18960	\$0.12146	\$0.07248	\$0.05881	\$0.14219
6 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * 7 (1+L.6)) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * 8 (1+L.6))	\$0.17320	\$0.21597	\$0.20173	\$0.12923	\$0.07712	\$0.06257	\$0.15129
G2 and OL Class Reconciliation	(\$14,152)	(\$14,640)	(\$13,455)	(\$14,392)	(\$12,717)	(\$12,454)	(\$81,810)
10 Total Costs	\$3,394,308	\$4,405,940	\$3,806,276	\$2,561,673	\$1,392,722	\$1,129,647	\$16,690,567
11 Reconciliation plus Total Costs (L.9 + L.10)	\$3,380,156	\$4,391,300	\$3,792,822	\$2,547,281	\$1,380,005	\$1,117,193	\$16,608,757
12 kWh Purchases	20,585,918	21,294,876	19,570,986	20,934,198	18,497,763	18,115,455	118,999,197
13 Total, Before Losses (L.11 / L.12)	\$0.16420	\$0.20621	\$0.19380	\$0.12168	\$0.07460	\$0.06167	\$0.13957
14 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * 15 (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (L.14))	\$0.17471	\$0.21941	\$0.20620	\$0.12947	\$0.07938	\$0.06562	¢0.14050
16 (1+L.14))							\$0.14850

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$127,993)	(\$135,285)	(\$113,449)	(\$114,967)	(\$100,922)	(\$95,137)	(\$687,752)
18 Total Costs	\$267,000	\$443,814	\$372,179	\$377,160	\$331,084	\$312,10 <u>5</u>	\$2,103,342
19 Reconciliation plus Total Costs (L.17 + L.18)	\$139,007	\$308,529	\$258,731	\$262,193	\$230,162	\$216,968	\$1,415,590
20 kWh Purchases	67,622,191	71,474,701	59,938,257	60,740,289	53,319,969	50,263,500	363,358,907
21 Total, Before Losses (L.19 / L.20)	\$0.00206	\$0.00432	\$0.00432	\$0.00432	\$0.00432	\$0.00432	\$0.00390
22 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	\$0.00219	\$0.00459	\$0.00459	\$0.00459	\$0.00459	\$0.00459	\$0.00415

	TOTAL DEFAULT SERVICE CHARGE							
25	$\label{thm:continuous} Total\ Retail\ Rate - Residential\ Variable\ Default\ Service \\ Charge\ (L.7+L.23)$	\$0.17539	\$0.22056	\$0.20632	\$0.13382	\$0.08171	\$0.06716	
26	Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.15544
27	Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23) Total Retail Rate - G2 and OL Fixed Default Service	\$0.17690	\$0.22400	\$0.21079	\$0.13406	\$0.08397	\$0.07021	
28	Charge (L.16+L.24)							\$0.15265

 $Authorized\ by\ NHPUC\ Order\ No.$

in Case No. DE 14-061, dated

Issued: September 26, 2014 Effective: December 1, 2014

CALCULATION OF THE DEFAULT SERVICE CHARGE

	G1 Class Default Service:	<u>Dec-14</u>	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$140,389
2	Total Costs excl. wholesale supplier charge							<u>\$18,809</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge ($L.1+L.2$)							\$159,199
4	kWh Purchases							42,093,121
5	Total, Before Losses (L.3 / L.4)							\$0.00378
6	Losses							4.591%
7	Power Supply Charge excl. wholesale supplier charge (L.5 * $(1+L.6)$) (2)	\$0.00396	\$0.00396	\$0.00396	\$0.00396	\$0.00396	\$0.00396	\$0.00396
	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET 4.591% MARKET						
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)				MARKET			
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$16,761)	(\$15,973)	(\$17,084)	(\$16,320)	(\$15,650)	(\$16,980)	(\$98,768)
11	Total Costs	\$28,163	<u>\$42,210</u>	<u>\$45,144</u>	<u>\$43,126</u>	<u>\$41,356</u>	<u>\$44,871</u>	<u>\$244,870</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	\$11,403	\$26,237	\$28,060	\$26,806	\$25,706	\$27,891	\$146,102
13	kWh Purchases	7,143,093	<u>6,807,610</u>	<u>7,280,736</u>	6,955,207	6,669,757	7,236,718	42,093,121
14	Total, Before Losses (L.12 / L.13)	\$0.00160	\$0.00385	\$0.00385	\$0.00385	\$0.00385	\$0.00385	
15	Losses	4.591%	4.591%	4.591%	4.591%	4.591%	4.591%	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00167	\$0.00403	\$0.00403	\$0.00403	\$0.00403	\$0.00403	
	TOTAL DEFAULT SERVICE CHARGE							

Authorized by NHPUC Order No.

17 Total Retail Rate - Default Service Charge (L.9 \pm

L.16)

in Case No. DE 14-061, dated

MARKET MARKET MARKET MARKET MARKET

Issued: September 26, 2014 Issued By: Mark H. Collin Effective: December 1, 2014